Offshore Substation Installed at Dieppe-Le Tréport

A significant offshore milestone was reached when the offshore substation (OSS) for Ocean Winds' Dieppe-Le Tréport wind farm was successfully installed. This key infrastructure will channel power from the wind turbines to the onshore grid, reinforcing the development's role in delivering renewable energy to France's network. The installation highlighted the technical skills of all partners involved at sea, ensuring strong, reliable infrastructure for the region's energy transition.

Following the OSS installation earlier this year, subsea cabling and turbine foundations have progressed steadily, with export cable testing underway and construction of turbine jackets now in progress, signaling acceleration toward the farm's commissioning in late 2026.

Offshore Wind Momentum Grows in New Bedford

New Bedford continued to strengthen its profile as a key logistics hub for U.S. offshore wind. In mid-July 2025, the heavy-lift vessel UHL Force delivered a fresh consignment of turbine blades to the New Bedford Marine Commerce Terminal under a DEME operation. The port's purpose-built facilities—featuring berthing, storage, and logistics optimized for large offshore components—remain central to East Coast wind deployment.

With terminal expansion underway—including additional acreage and quayside capacity expected by year-end 2026—the port is positioning for upcoming projects such as South Fork and Commonwealth Wind. Lease extensions by Vineyard Wind through mid-2026 further affirm the site's strategic importance.

Export Cables Pulled Ashore for 1.1 GW Thor Project

On the coast of Jutland, Denmark, two export cables—each extending 14 miles—were successfully landed during a foggy morning, marking a crucial phase in the development of the 1.08 GW Thor Offshore Wind Farm. The joint operation by Jan De Nul and Hellenic Cables, awarded in 2023, involved approximately 60 kilometers of export cables and 200 kilometers of inter-array lines. These cables will facilitate electricity flow from offshore turbines to the mainland grid.

Cable testing and commissioning are scheduled for Q3 2025, simultaneous with final turbine foundation deployment. Onshore substation connection plans are advancing ahead of the projected 2027 grid integration.

Dajin Delivers First Monopiles for Inch Cape

Dajin successfully produced and completed the first three monopile foundations for Scotland's Inch Cape Offshore Wind Farm. Manufactured at their Penglai facility, each monopile has an outer diameter up to 11.5 meters. Production kicked off earlier this year, and the remaining batch is on track for delivery by the end of 2025. Dajin cited the Inch Cape engagement as a benchmark for its expanding role in UK renewable supply chains.

The first monopiles arrived at port in July and are scheduled for installation later this fall. Dajin is also pursuing additional monopile contracts in UK offshore developments slated for 2026.

Seaway7 Nears Completion of Dogger Bank C Offshore

Seaway7 pressed ahead with installations at the Dogger Bank Wind Farm, now entering its Phase C final offshore operations. At the time, Seaway Strashnov was engaged in monopile installation while Seaway Alfa Lift managed transition piece placement. The full development, situated roughly 130 km off Yorkshire, will comprise 277 foundations upon completion and power six million UK homes.

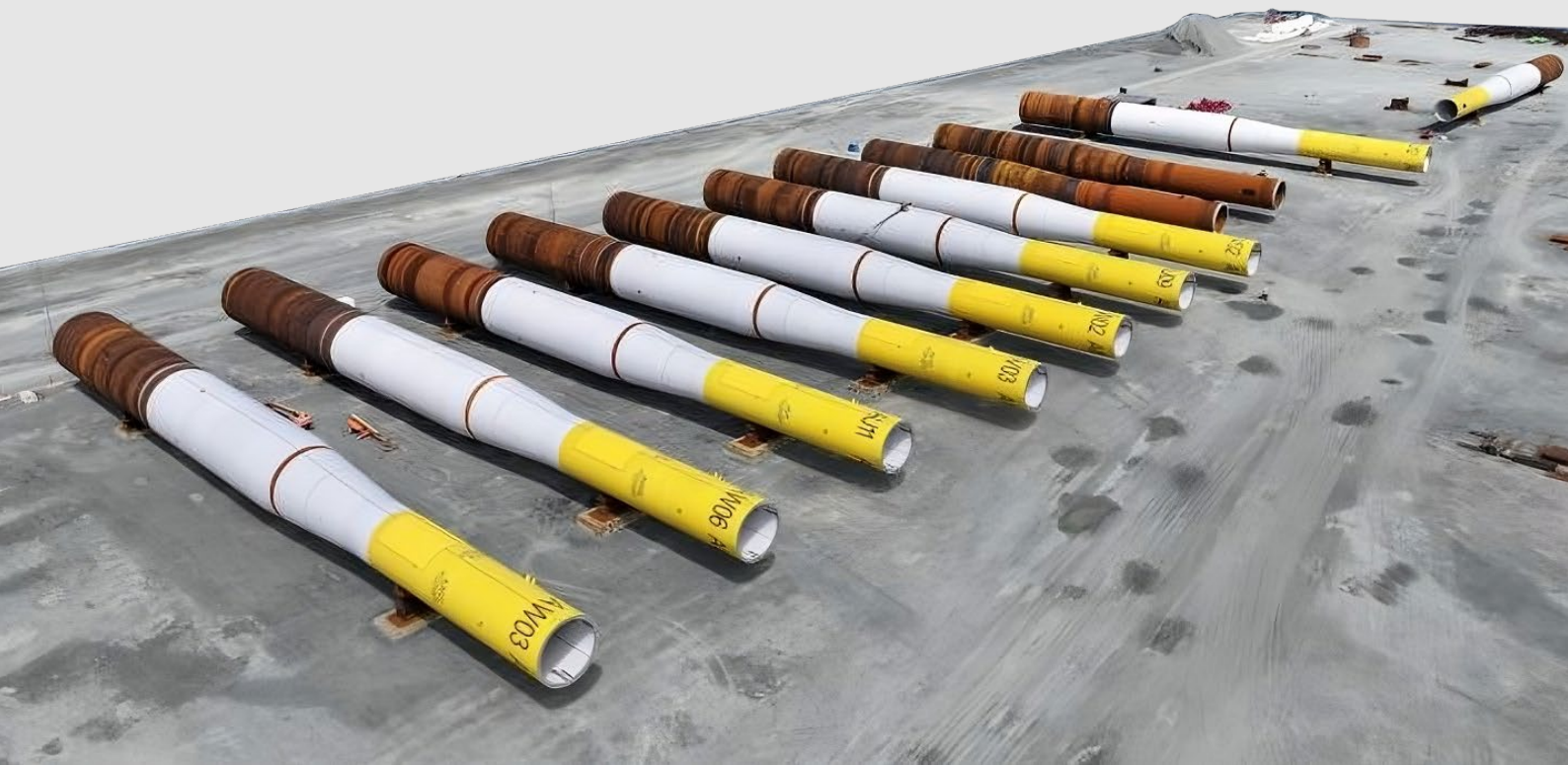
Seaway7 has confirmed that a second turbine installation vessel, Seaway Ventus, will join the operation in mid-2026, boosting installation capacity and helping maintain the planned 2026–2027 commissioning schedule.

CS WIND OFFSHORE

CS WIND Offshore Prepares XXL TP-Less Monopiles from Lindø

CS WIND Offshore completed a new batch of XXL monopiles—each around 120 meters long and weighing approximately 2,200 tonnes—for global projects. Produced at their Lindø facility, the TP-less (transition-piece-less) design simplifies tower interface and installation. The advanced manufacturing reflects CS WIND's industrial strength in supplying high-capacity infrastructure.

These monopiles are destined for multiple upcoming foundations across northern Europe. Council approval for increased Lindø production capacity is pending and expected later this quarter.



Principle Power Installs First Floating Turbine at Gulf of Lion

The first floating wind turbine was installed at the Gulf of Lion (Les Éoliennes Flottantes du Golfe du Lion) pilot in southern France. The turbine, with a tip height of 186 meters, sits atop a WindFloat® T platform blending V164-10 MW technology. The installation process involved a staged integration—tower, nacelle, then blades—using a hull trim system to maintain platform stability during offshore transfer. All three units are planned to be commissioned by year-end.

Commissioning of the first unit has now been completed, and performance data is under collection. The remaining units are currently in installation phase, with grid connection testing scheduled for Q4 2025.

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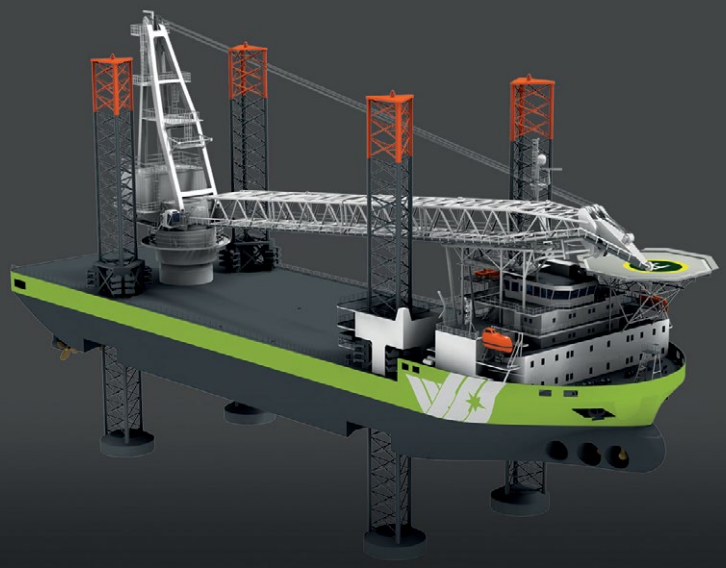

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– STADTHAUSBRUECKE 7 – 20355
HAMBURG

MANAGING DIRECTOR:
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